Play: 3515 Shallow Tertiary - Upper Cretaceous Stratigraphic

Province: 35 Wind River Basin

Geologist: Fox, J.E., and Dolton, G.L.

Status: hypothetical

Charge 0.80
Reservoir rock 1.00
Traps 0.90

Play Probability 0.73

Play Probability 0.72

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

Oil Accum	<u>ulations</u>	Gas Accumulations			
Median	MMB	O 9	BCFG		
F5 of Largest Accumulation	MMB	O 180	BCFG		
TSP Shape Factor		7			
Mean (calculated)	MMB	O 18.9	BCFG		

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	Oil Accumulations	Gas Accumulations		
Minimum	0	1		
Median	0	3		
Maximum	0	10		
Mean (calculated)	0.0	2.9		

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Ratio of Associated-Dissolved Gas to Oil: CFG/bbl

Ratio of NGL to Non-Associated Gas: 9 bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: bbl/MMCF

API Gravity (degrees): <u>minimum mean maximum</u>

Depth of Oil Accumulations (ft): minimum median maximum

Depth of N-A Gas Accumulations (ft):minimummedianmaximum1,0004,00010,000

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Status: hypothetical

Estimated	Resources:							
Oil (MMBO)								
<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NGL (MMBNGL)								
<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	0.22	0.62	1.80	3.83	0.50	0.73
Associated-Dissolved Gas (BCFG)								
<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Associated Gas (BCFG)								
<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	25.70	73.10	212.20	450.40	55.20	85.50